

## § 3138.12

lease interests have consented to the gas storage agreement in writing;

(9) An ownership schedule showing lease or land status;

(10) A schedule showing the participation factor for all parties to the subsurface storage agreement; and

(11) Supporting data (geologic maps showing the storage formation, reservoir data, etc.) demonstrating the capability of the reservoir for storage.

(b) BLM will negotiate the terms of a subsurface storage agreement with you, including bonding, and reservoir management.

(c) BLM may request documentation in addition to that which you provide under paragraph (a) of this section.

### § 3138.12 What must I pay for storage?

You must pay any combination of storage fees, rentals, or royalties to which you and BLM agree. The royalty you pay on production of native oil and gas from leased lands will be the royalty required by the underlying lease(s).

## PART 3140—COMBINED HYDROCARBON LEASING

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AUTHORITY: 30 U.S.C. 181 *et seq.*; 30 U.S.C. 351–359; 95 Stat. 1070; 43 U.S.C. 1701 *et seq.*, unless otherwise noted.

### Subpart 3140—Conversion of Existing Oil and Gas Leases and Valid Claims Based on Mineral Locations

AUTHORITY: 30 U.S.C. 181 *et seq.*

SOURCE: 47 FR 22478, May 24, 1982, unless otherwise noted.

#### § 3140.0-1 Purpose.

The purpose of this subpart is to provide for the conversion of existing oil and gas leases and valid claims based